LBNL: Distributed Energy Resources Customer Adoption Model (DER-CAM)	
Goal	Finding optimal distributed energy resource (DER) investments in the context of either buildings or multi-energy microgrid
Method	In the process of finding optimal DER solutions for microgrids through mathematical modeling, several important questions are answered by DER-CAM:
	<ul> <li>What is the optimal portfolio of DER that meet the specific needs of this microgrid?</li> </ul>
	<ul> <li>What is the ideal installed capacity of these technologies to minimize costs?</li> </ul>
	<ul> <li>How should the installed capacity be operated so as to minimize the total customer energy bill?</li> </ul>
	<ul> <li>Where in the microgrid should distributed energy resources be installed and how should they be operated to ensure voltage stability?</li> </ul>
	<ul> <li>What is the optimal DER solution that minimizes costs while ensuring resiliency targets?</li> </ul>
Discussion and Q&A	<ul> <li>Additional case studies available (NC, OR, FL)</li> <li>Are costs for interconnections factored into the model?</li> <li>Not taken directly into account</li> </ul>
	<ul> <li>What are the differences between ReOpt, DER-CAM, and HOMER? Which one should be used when?</li> </ul>
	<ul> <li>Homer simulation vs. optimization tool (case studies have table outlining this)</li> </ul>
	<ul> <li>DER-CAM looks deeper into distribution system</li> </ul>
Availability	Free web tool
URL	dercam.lbl.gov